Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Mississippi

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Solar [f,h]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	HGL [b]	Kerosene	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours				
1960	0	15	28	695	0	79	18	819	NA	– –	– –	NA	1,278	– –	– –	– –
1965	0	12	39	812	0	88	33	971	NA	– –	– –	NA	1,968	– –	– –	– –
1970	0	24	108	1,454	0	91	45	1,699	NA	– –	– –	NA	3,019	– –	– –	– –
1975	0	24	239	1,200	0	105	898	2,441	NA	– –	– –	NA	3,982	– –	– –	– –
1980	2	21	24	624	0	122	3,405	4,175	NA	– –	– –	NA	5,110	– –	– –	– –
1985	1	17	755	543	39	134	11	1,482	NA	– –	– –	NA	6,131	– –	– –	– –
1990	(s)	18	400	612	6	165	0	1,183	0	– –	– –	0	7,407	– –	– –	– –
1995	0	20	318	552	7	49	0	926	0	– –	– –	0	8,210	– –	– –	– –
1996	0	22	397	680	6	57	0	1,140	0	– –	– –	0	8,615	– –	– –	– –
1997	(s)	22	330	635	13	47	0	1,025	0	– –	– –	0	10,649	– –	– –	– –
1998	0	21	366	602	7	49	0	1,023	0	– –	– –	0	11,519	– –	– –	– –
1999	0	20	260	660	44	44	0	1,008	0	– –	– –	0	11,923	– –	– –	– –
2000	0	22	261	1,134	8	45	0	1,447	0	– –	– –	0	12,287	– –	– –	– –
2001	0	22	332	1,174	10	40	50	1,605	0	– –	– –	0	12,163	– –	– –	– –
2002	0	21	262	834	8	33	0	1,137	0	– –	– –	0	12,588	– –	– –	– –
2003	0	23	445	744	44	34	2	1,270	0	– –	– –	0	12,593	– –	– –	– –
2004	0	22	207	637	9	38	9	899	0	– –	– –	0	12,750	– –	– –	– –
2005	0	21	193	469	8	194	0	864	0	– –	– –	0	12,666	– –	– –	– –
2006	0	19	200	575	6	32	0	814	0	– –	– –	0	12,949	– –	– –	– –
2007	0	21	1,137	514	4	32	0	1,688	0	– –	– –	0	13,400	– –	– –	– –
2008	0	20	636	556	2	37	(s)	1,231	0	– –	– –	0	13,233	– –	– –	– –
2009	0	19	654	574	1	32	0	1,261	0	– –	– –	0	13,013	– –	– –	– –
2010	0	21	586	559	1	32	0	R 1,178	0	– –	– –	0	13,805	– –	– –	– –
2011	0	20	658	548	1	32	0	R 1,239	0	– –	– –	(s)	13,738	– –	– –	– –
2012	0	18	635	480	(s)	36	0	R 1,152	0	– –	– –	(s)	13,585	– –	– –	– –
2013	0	19	578	567	(s)	38	0	R 1,183	0	– –	– –	1	14,188	– –	– –	– –
2014	0	22	699	574	1	33	0	R 1,308	0	– –	– –	1	14,175	– –	– –	– –
2015	0	20	651	503	(s)	455	0	R 1,609	0	– –	– –	1	14,392	– –	– –	– –
2016	0	18	676	488	1	473	0	1,638	0	– –	– –	4	14,523	– –	– –	– –
			Trillion Btu													
1960	0.0	15.7	0.2	2.7	0.0	0.4	0.1	3.4	NA	0.5	NA	NA	4.4	23.9	10.8	34.7
1965	0.0	12.8	0.2	3.1	0.0	0.5	0.2	4.0	NA	0.3	NA	NA	6.7	23.8	16.0	39.9
1970	0.0	24.4	0.6	5.6	0.0	0.5	0.3	7.0	NA	0.2	NA	NA	10.3	41.9	24.9	66.8
1975	0.0	24.4	1.4	4.6	0.0	0.6	5.6	12.2	NA	0.2	NA	NA	13.6	50.4	32.6	83.0
1980	(s)	21.6	0.1	2.4	0.0	0.6	21.4	24.6	NA	0.3	NA	NA	17.4	63.9	41.9	105.8
1985	(s)	17.0	4.4	2.1	0.2	0.7	0.1	7.5	NA	0.4	NA	NA	20.9	45.8	47.9	93.8
1990	(s)	18.1	2.3	2.3	(s)	0.9	0.0	5.6	0.0	1.0	(s)	0.0	25.3	50.0	61.5	111.5
1995	0.0	20.3	1.9	2.1	(s)	0.3	0.0	4.3	0.0	1.0	0.1	0.0	28.0	53.7	70.1	123.8
1996	0.0	22.9	2.3	2.6	(s)	0.3	0.0	5.3	0.0	1.0	0.1	0.0	29.4	58.7	71.6	130.3
1997	(s)	22.9	1.9	2.4	0.1	0.2	0.0	4.7	0.0	0.7	0.2	0.0	36.3	64.7	87.7	152.3
1998	0.0	22.5	2.1	2.3	(s)	0.3	0.0	4.7	0.0	0.6	0.2	0.0	39.3	67.3	94.3	161.6
1999	0.0	21.1	1.5	2.5	0.2	0.2	0.0	4.5	0.0	0.6	0.2	0.0	40.7	67.1	100.3	167.4
2000	0.0	22.6	1.5	4.3	(s)	0.2	0.0	6.1	0.0	0.6	0.2	0.0	41.9	71.5	102.3	173.8
2001	0.0	22.1	1.9	4.5	0.1	0.2	0.3	7.0	0.0	0.6	0.3	0.0	41.5	71.4	85.0	156.4
2002	0.0	22.0	1.5	3.2	(s)	0.2	0.0	4.9	0.0	0.6	0.3	0.0	42.9	70.7	98.0	168.7
2003	0.0	23.8	2.6	2.9	0.2	0.2	(s)	5.9	0.0	0.6	0.4	0.0	43.0	73.6	101.0	174.5
2004	0.0	22.8	1.2	2.4	0.1	0.2	0.1	3.9	0.0	0.6	0.4	0.0	43.5	71.2	99.3	170.5
2005	0.0	21.5	1.1	1.8	(s)	1.0	0.0	4.0	0.0	0.8	0.5	0.0	43.2	69.9	92.3	162.2
2006	0.0	19.9	1.2	2.2	(s)	0.2	0.0	3.6	0.0	0.7	0.5	0.0	44.2	68.9	96.2	165.1
2007	0.0	21.4	6.6	2.0	(s)	0.2	0.0	8.7	0.0	0.8	0.6	0.0	45.7	77.2	97.4	174.6
2008	0.0	20.7	3.7	2.1	(s)	0.2	(s)	6.0	0.0	0.8	0.6	0.0	45.1	73.3	93.0	166.4
2009	0.0	19.5	3.8	2.2	(s)	0.2	0.0	6.1	0.0	0.8	0.7	0.0	44.4	71.5	87.8	159.3
2010	0.0	21.6	3.4	2.1	(s)	0.2	0.0	5.7	0.0	0.8	0.8	0.0	47.1	R 75.9	89.0	165.0
2011	0.0	20.6	3.8	2.1	(s)	0.2	0.0	R 6.1	0.0	0.7	0.6	(s)	46.9	74.8	89.2	R 164.1
2012	0.0	18.1	3.7	1.8	(s)	0.2	0.0	5.7	0.0	0.6	0.7	(s)	46.4	R 71.5	77.9	149.4
2013	0.0	19.7	3.3	2.2	(s)	0.2	0.0	5.7	0.0	0.8	0.7	(s)	48.4	R 75.3	84.9	160.3
2014	0.0	22.8	4.0	2.2	(s)	0.2	0.0	R 6.4	0.0	0.8	0.7	(s)	48.4	R 79.1	83.0	R 162.1
2015	0.0	20.2	3.8	1.9	(s)	2.3	0.0	R 8.0	0.0	0.8	0.7	(s)	49.1	R 78.9	79.4	R 158.3
2016	0.0	18.6	3.9	1.9	(s)	2.4	0.0	8.2	0.0	0.9	0.7	(s)	49.6	78.0	76.3	154.3

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, assumed to be propane only.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[i] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.